

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____*Conf.*

DATE FILED 12-9-71

LAND: FEE & PATENTED _____ STATE LEASE NO. _____

PUBLIC LEASE NO. U-5154

INDIAN _____

DRILLING APPROVED: 12-10-71

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: _____

FIELD: Wildcat 3/86

UNIT: _____

COUNTY: GarfieldWELL NO. COLLETT UNIT FEDERAL #4APT. NO: 43-017-30045LOCATION 660 FT. FROM (N) XX LINE, 660FT. FROM (E) XX LINE. CNENE $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 17

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>36 S</u>	<u>5 E</u>	<u>17</u>	<u>GULF OIL CORPORATION</u>

3-174 Approval Is Drilling Terminated

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *PWB...*
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected ..

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic CR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

JLC
9-7-90

Gulf Oil Company-U.S.

HOBBS PRODUCTION AREA

C. D. Borland
AREA PRODUCTION MANAGER

December 7, 1971

P. O. Box 670
Hobbs, New Mexico 88240

U. S. G. S.
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84116

Gentlemen:

Attached is Form 9-331C, "Application for Permit to Drill" our Garfield "C" Federal No. 1, located 660' FS & WL, Section 10, 31-S, 13-E and our Collett Unit Well No. 4, located 660' FN & EL, Section 17, 36-S, 5-E, Garfield County, Utah.

These are wildcat wells which will be drilled as "tight holes" and we would appreciate the information on the attached forms and also future data which will be submitted be considered as confidential for as long as the rules permit.

Yours truly,

By 
C. D. BORLAND

lwd:
att'd.

cc: Utah Oil & Gas Conservation Commission
K. L. Collins
H. E. Braunig, Jr.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' FN & EL, Section 17, 36-S, 5-E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

CENE

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

1040

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

CENE

22. APPROX. DATE WORK WILL START*

January 14, 1972

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	2000'	200 sacks
7-7/8"	*5-1/2"	14#	3000'	300 sacks

* If productive.

PLEASE CONSIDER THIS INFORMATION CONFIDENTIAL

Location will be surveyed and plats submitted prior to spudding.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Area Production Manager

DATE December 7, 1971

(This space for Federal or State office use)

PERMIT NO.

43-017-30045

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

December 10, 1971

Gulf Oil Corporation
Box 670
Hobbs, New Mexico 88240

Re: Well No. Garfield "C" Federal 1
Sec. 10, T. 31 S, R. 13 E,
Well No. Collett Unit Federal 4
Sec. 17, T. 36 S, R. 5 E,
Garfield County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted. Said approval is, however, conditional upon the following:

1. Surveyor's plats of the proposed location forwarded to this office.
2. Written notification as to the type of blowout prevention equipment to be installed on said wells, and, subsequent testing procedures for same.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API numbers assigned to these wells are: Collett Unit Fed. 4 - 43-017-30045 and Garfield "C" Fed. 1 - 43-017-30044.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

January 13, 1972

Gulf Oil Corporation
P.O. Box 670
Hobbs, New Mexico 88240

Re: Well No. 4 Collett Unit
NE $\frac{1}{4}$ NE $\frac{1}{4}$ sec. 17-36S-5E, SLM
Well No. 5 Collett Unit
SW $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 20-36S-5E, SLM
Garfield County, Utah
Lease U 5154

Gentlemen:

Enclosed are your copies of the Applications for Permit to Drill the referenced wells which were approved by this office on January 12, 1972.

It is understood that the surface casing specified for well No. 4, i.e., 2000' of 8 5/8" casing will be adjusted to approximately 300' of surface casing. It is also understood that it may be necessary to adjust the surface location of the wells somewhat after consultation with the Bureau of Land Management and after the locations are surveyed.

Would you please advise this office, before drilling, concerning the type and API series of blowout preventer equipment to be used along with the BOPE testing procedures and frequency of tests Gulf specified for these wells.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels,
District Engineer

cc: Casper
State of Utah (Div. Oil & Gas Cons.) ✓

Gulf Oil Company - U.S.

HOBBS PRODUCTION AREA

C. D. Borland
AREA PRODUCTION MANAGER

April 25, 1972

P. O. Box 670
Hobbs, New Mexico 88240

Re: Collett Unit Federal Nos. 4 & 5
Sections 17 and 20, T-36S, R-5E
Garfield County, Utah

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight, Director

Dear Sir:

Confirming telephone conversation this date, Gulf may drill one or both of subject wells late in 1972 and would like for the drilling permits to remain active. You will be advised regarding our plans prior to commencing any field work.

Your cooperation in this matter is greatly appreciated. If we can be of any service to you, please advise.

Yours very truly,



C. D. BORLAND
Area Production Manager

CDB:ptg



4

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

June 27, 1972

Gulf Oil Corporation
P. O. Box 670
Hobbs, New Mexico 88240

Re: Well No. 4 Collett Unit
NE $\frac{1}{4}$ NE $\frac{1}{4}$ sec. 17-36S-5E, SIM

Well No. 5 Collett Unit
SW $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 20-36S-5E, SIM

Garfield County, Utah
Oil & Gas lease U 5154

Gentlemen:

Our records show that we approved your Applications for Permit to Drill the referenced wells on January 12, 1972. Our records also show the Collett unit agreement terminated effective June 1, 1972.

Therefore this is to advise that our approval of the Applications for Permit to Drill the referenced wells is hereby revoked without prejudice to drilling at these locations in the future. If you wish to drill the wells at some time in the future, it will be necessary to file new Applications for Permit to Drill.

Sincerely,

(ORIG. SGO.) G. R. DANIELS

Gerald R. Daniels,
District Engineer

cc: State Div. O&G Cons. /

March 1, 1974

Gulf Oil Corporation
Box 670
Hobbs, New Mexico 88240

Re: Well No's:
Collett Unit #4,
Sec. 17, T. 36 S, R. 5 E,
Collett Unit #5,
Sec. 20, T. 36 S, R. 5 E,
Garfield County, Utah

Gentlemen:

Upon checking our records, it is noted that there have been no operations conducted on the above referred to well site to date.

Therefore, the approvals granted in our letters of December 10, 1971 and December 20, 1971, respectively, is hereby terminated. If and when you should decide to drill this well, it will again be necessary for you to obtain the approval of this Division.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

Gulf Oil Company - U.S.

PRODUCTION DEPARTMENT
HOBBS AREA

C. D. Borland
AREA PRODUCTION MANAGER

P. O. Box 670
Hobbs, New Mexico 88240

March 6, 1974

Re: Well No's:
Collett Unit #4,
Sec. 17, T. 36 S, R. 5 E,
Collett Unit #5,
Sec. 20, T. 36 S, R. 5 E,
Garfield County, Utah

Mr. Cleon B. Feight, Director
Division of Oil & Gas Conservation
State of Utah
1588 West North Temple
Salt Lake City, Utah 84116

Dear Sir:

With reference to your letter of March 1, 1974, this is to advise that the file on the subject wells can now be closed.

As a result of the termination of the Collett Unit, the proposed Collett Unit No. 4 was renamed Richardson Federal No. 1, was located 1760' FNL and 205' FEL of Section 17, T 36S, R 5E, SIM, Garfield County, Utah, and was completed as a dry hole on August 30, 1973.

Likewise, Collett Unit No. 5 was renamed Champlin Federal No. 1, was located 1119' FNL and 930' FWL of Section 20, T 36 S, R 5 E, SIM, Garfield County, Utah, and was completed as a dry hole on July 22, 1973.

Thank you for bringing this to our attention.

Yours very truly,


C. D. BORLAND

CDB:ptg

cc: Don Gilkison

